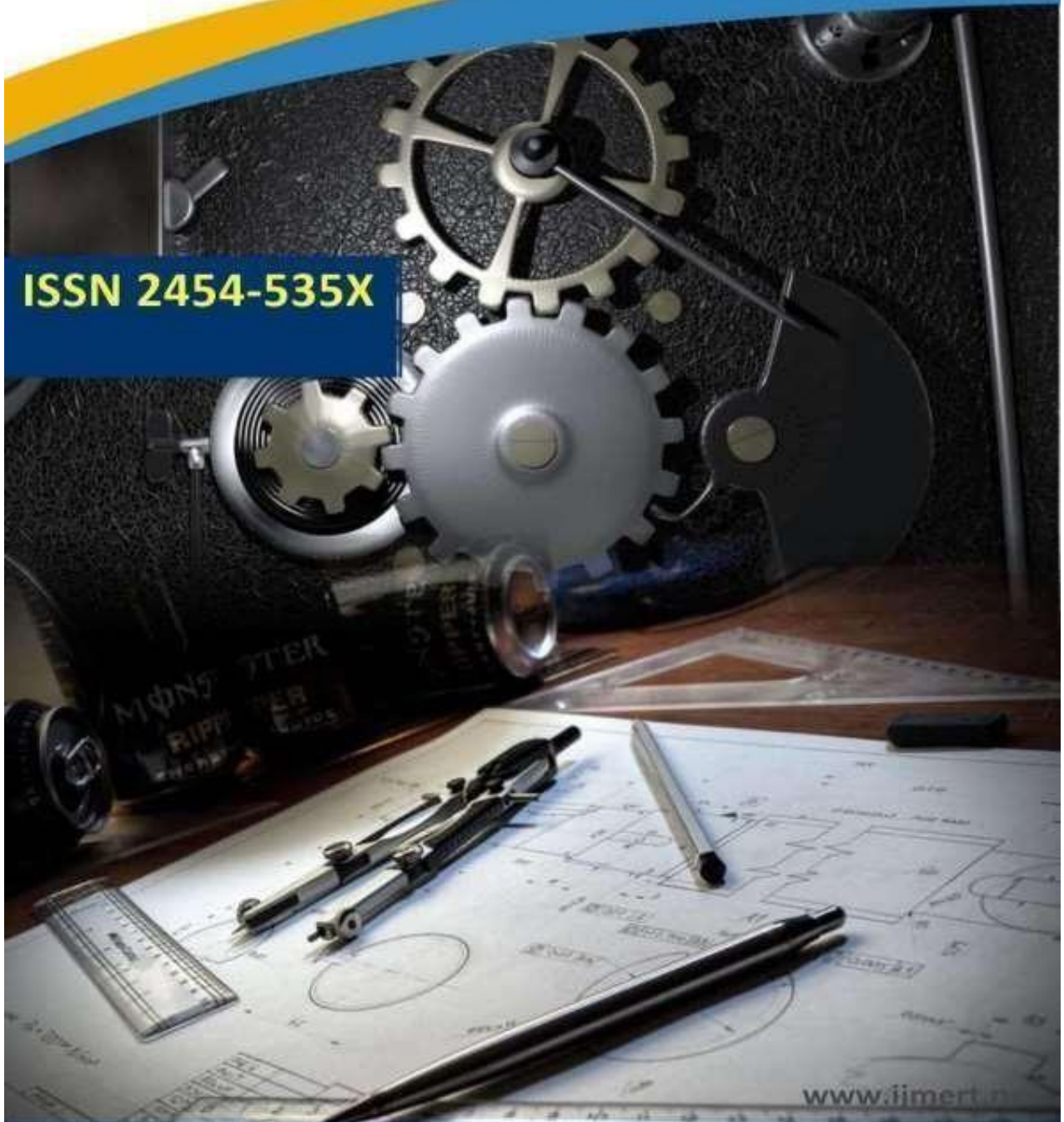




International Journal of
Mechanical Engineering Research and Technology

ISSN 2454-535X



www.ijmert.in

Email ID: info.ijmert@gmail.com or editor@ijmert.net

FAULT DETECTION AND MITIGATION IN MULTILEVEL CONVERTER BY USING ACTIVE FAULT –TOLERANT CONTROL SYSTEM

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ABSTRACT

Modern renewable energy systems mostly utilize multilevel converter applications for improved power quality and grid synchronization purposes. A multilevel converter is an electrical device that may offer several amounts of voltage levels at the output in order to make the output more comparable to a pure sine wave. The integrity of the multilevel converter depends on the reliability of individual switches such that the converter will collapse in case of faults in these switches. In this paper, a novel 9-level Fault-Tolerant Cascaded H-Bridge Multilevel Inverter (FT-CHB-MLI) has been proposed that offer's high reliability with improved power quality. A dedicated Fault Detection and Isolation (FDI) unit has been built to diagnose the faulty switch and replace it with a standby redundant switch. Total Harmonic Distortion (THD) and the determination of a normalized output voltage factor are employed for fault diagnosis. The Phase Disposition Pulse Width Modulation (PD-PWM) technique has been utilized for switching due to its superior performance as compared to other conventional techniques. This early fault detection method not only identified the issues but also performed preventative actions to keep the system healthy and stable. The proposed system was tested on the MATLAB / Simulink environment to verify its performance. The simulation results demonstrated that the THD has been reduced to almost 14% with a significant increase in reliability with advanced fault-tolerant architecture consisting of FDI units. The reliability analysis was carried out using Markov chains that also showed its increased reliability. A comparison of the proposed work with literature was also carried out to demonstrate its superior performance with increased reliability.

INTRODUCTION

In modern power systems, multilevel converters (MLCs) play a crucial role in various applications such as renewable energy systems, electric vehicles, and high-voltage direct current (HVDC) transmission systems due to their ability to efficiently control power flow, reduce harmonic distortion, and improve voltage waveform quality. However, the reliable operation of MLCs can be compromised by faults occurring in the system, which may lead to significant disruptions, equipment damage, and even system failures. Therefore, the development of fault detection and mitigation strategies is essential to ensure the robust and uninterrupted performance of MLCs in power systems. Faults in MLCs can arise from various sources including component failures, environmental conditions, and external disturbances. These faults can manifest in different forms such as short-circuits, open-circuits, voltage imbalances, and transient disturbances, posing significant challenges to the safe and efficient operation of power systems. Traditional fault detection and mitigation techniques typically involve the use of passive protection devices such as fuses, circuit breakers, and overcurrent relays, which are limited in their ability to accurately detect and respond to faults in real-time.

To address these challenges, active fault-tolerant control systems have emerged as promising solutions for enhancing the reliability and resilience of MLCs in power systems. These systems integrate advanced control

algorithms with intelligent fault detection and mitigation strategies to effectively detect, isolate, and mitigate faults while ensuring continuous operation and maintaining system stability. By proactively responding to faults in real-time, active fault-tolerant control systems enable MLCs to withstand transient disturbances, minimize downtime, and prevent cascading failures, thereby improving overall system reliability and performance. The primary objective of this study is to investigate the application of active fault-tolerant control systems for fault detection and mitigation in MLCs. By combining theoretical analysis, simulation studies, and experimental validation, this research aims to advance the understanding of fault behavior in MLCs and develop innovative control strategies to enhance fault tolerance and reliability. Through comprehensive analysis and evaluation, the proposed active fault-tolerant control system seeks to address the limitations of existing fault detection and mitigation techniques and provide practical solutions for ensuring the robust operation of MLCs in power systems.

The remainder of this introduction provides an overview of the key components and operation principles of MLCs, discusses the challenges associated with fault detection and mitigation, reviews the existing literature on active fault-tolerant control systems, and outlines the research objectives and contributions of this study. Multilevel converters (MLCs) are power electronic devices that convert electrical energy between different voltage levels using multiple semiconductor switches arranged in a staircase configuration. Unlike conventional two-level converters, which switch between two voltage levels (positive and negative), MLCs can generate multiple voltage levels by combining several semiconductor devices in series and parallel configurations. This ability to synthesize complex voltage waveforms makes MLCs well-suited for high-power applications requiring precise control of voltage and current waveforms, such as motor drives, renewable energy systems, and HVDC transmission systems.

However, the increased complexity of MLCs also introduces new challenges in terms of fault detection and mitigation. The presence of multiple switching devices and voltage levels complicates fault diagnosis and localization, making it difficult to identify the root cause of a fault and implement appropriate mitigation measures. Moreover, the high switching frequency and transient nature of MLC operation exacerbate the challenges associated with fault detection and response, requiring fast and accurate fault detection algorithms to minimize system downtime and prevent damage to equipment. Traditional fault detection methods rely on passive protection devices such as fuses, circuit breakers, and overcurrent relays to detect and isolate faults in power systems. While these devices provide basic protection against faults, they are limited in their ability to accurately localize faults and respond quickly to transient disturbances. Moreover, passive protection devices are prone to false alarms and nuisance trips, leading to unnecessary downtime and disruptions in system operation.

In recent years, active fault-tolerant control systems have emerged as a promising alternative to traditional fault detection methods for improving the reliability and resilience of power electronic systems such as MLCs. These systems utilize advanced control algorithms and intelligent fault detection techniques to detect, isolate, and mitigate faults in real-time, thereby minimizing downtime and ensuring continuous operation of the system. By proactively responding to faults, active fault-tolerant control systems enable MLCs to withstand transient disturbances, recover quickly from faults, and maintain system stability under adverse conditions. Several studies have investigated the application of active fault-tolerant control systems for fault detection and mitigation in MLCs. These studies have proposed various fault detection algorithms, fault isolation techniques, and fault-tolerant control strategies to enhance the reliability and resilience of MLCs in power systems. However, existing research in this area is limited by several factors, including the complexity of fault behavior in MLCs, the lack of real-time fault data, and the challenges associated with experimental validation.

This study aims to address these limitations by developing a comprehensive framework for fault detection and mitigation in MLCs using an active fault-tolerant control system. By integrating theoretical analysis, simulation studies, and experimental validation, this research seeks to advance the understanding of fault behavior in MLCs and develop practical solutions for enhancing fault tolerance and reliability. The proposed framework will be evaluated using a laboratory-scale MLC prototype under various fault conditions to demonstrate its effectiveness in real-world applications. Overall, this research contributes to the advancement of active fault-tolerant control systems for MLCs by providing novel insights into fault detection and mitigation techniques and demonstrating their practical feasibility in power systems. By improving the reliability and resilience of MLCs, this study aims to facilitate the widespread adoption of MLC technology in various applications and accelerate the transition towards a more sustainable and efficient energy infrastructure.

LITERATURE SURVEY

Fault detection and mitigation in multilevel converters (MLCs) have become paramount in ensuring the reliability and robustness of power electronic systems. This literature survey delves into the realm of active fault-tolerant control systems (AFTCS) as a promising approach to address these concerns. MLCs offer several advantages over traditional converters, such as improved efficiency, reduced harmonic distortion, and enhanced voltage levels. However, they are susceptible to faults that can lead to system failures, jeopardizing the stability and performance of the power system. Consequently, the development of effective fault detection and mitigation strategies is crucial for the continued advancement and deployment of MLC-based systems.

Research in this domain has explored various techniques to detect and mitigate faults in MLCs. Traditional methods often rely on passive fault management strategies, which may not be adequate for addressing dynamic system requirements and operating conditions. Active fault-tolerant control systems have emerged as a proactive approach to enhance the reliability and resilience of MLCs against faults.

One prominent area of investigation involves fault detection algorithms tailored for MLCs. These algorithms leverage advanced signal processing techniques, such as wavelet analysis, Fourier transform, and machine learning algorithms, to accurately identify and localize faults in the converter topology. For instance, researchers have proposed fault detection schemes based on wavelet transform to analyze voltage and current signals in real-time, enabling rapid detection and isolation of faults within the MLC. Moreover, fault classification algorithms play a crucial role in distinguishing between different fault types and determining appropriate mitigation strategies. Machine learning algorithms, including neural networks and support vector machines, have been employed to classify faults based on their characteristic signatures, facilitating precise fault diagnosis and localization. By accurately categorizing faults, AFTCS can promptly initiate appropriate corrective actions to mitigate their impact on system performance.

In addition to fault detection and classification, fault-tolerant control strategies are integral for ensuring uninterrupted operation of MLCs in the presence of faults. AFTCS utilize redundant components, fault isolation techniques, and reconfiguration strategies to maintain system functionality and stability under fault conditions. Redundant switching modules, for example, enable seamless bypassing of faulty components, thereby preserving the overall integrity of the converter operation. Furthermore, fault-tolerant control algorithms optimize the reconfiguration of MLCs in response to detected faults, ensuring minimal disruption to system operation and mitigating potential damage to sensitive components. Advanced control techniques, such as model predictive control and adaptive control, enable dynamic adjustment of converter parameters to accommodate changes induced by faults while maintaining desired performance specifications.

The integration of fault detection and mitigation within the control framework of MLCs requires careful consideration of system dynamics, fault characteristics, and operational constraints. Robust fault-tolerant control

strategies must strike a balance between responsiveness, reliability, and efficiency to effectively safeguard MLCs against various fault scenarios. Moreover, the scalability and adaptability of AFTCS are essential for accommodating diverse applications and operating environments, ranging from renewable energy systems to industrial drives and grid-connected power converters. In summary, the literature survey highlights the significance of active fault-tolerant control systems in enhancing the reliability and resilience of multilevel converters against faults. Through the integration of advanced fault detection algorithms, fault classification techniques, and fault-tolerant control strategies, MLCs can mitigate the adverse effects of faults and ensure continued operation under challenging conditions. Future research directions may focus on the development of integrated hardware-software solutions, real-time fault diagnosis techniques, and robust control algorithms to further enhance the fault tolerance capabilities of MLC-based power systems.

PROPOSED SYSTEM

The proposed system aims to address the critical issues of fault detection and mitigation in multilevel converters (MLCs) through the implementation of an active fault-tolerant control system (AFTCS). Multilevel converters are increasingly utilized in various applications such as renewable energy systems, industrial drives, and grid-connected power converters due to their improved efficiency, reduced harmonic distortion, and enhanced voltage levels. However, these converters are susceptible to faults that can compromise system reliability and performance. Hence, there is a pressing need for robust fault detection and mitigation strategies to ensure uninterrupted operation and mitigate potential damage to sensitive components. The proposed system integrates advanced fault detection algorithms, fault classification techniques, and fault-tolerant control strategies to enhance the resilience of MLCs against various fault scenarios. At the core of the system is a comprehensive fault detection algorithm designed to accurately identify and localize faults within the MLC topology. Leveraging advanced signal processing techniques such as wavelet analysis, Fourier transform, and machine learning algorithms, the fault detection algorithm analyzes voltage and current signals in real-time to detect deviations from normal operating conditions. By precisely pinpointing the location and type of fault, the system can initiate appropriate mitigation measures to minimize its impact on system performance. Furthermore, the proposed system incorporates fault classification algorithms to distinguish between different fault types and determine optimal mitigation strategies. Machine learning algorithms, including neural networks and support vector machines, are employed to classify faults based on their characteristic signatures. By categorizing faults accurately, the system can effectively prioritize and implement appropriate corrective actions to restore system functionality and stability.

In addition to fault detection and classification, the proposed system utilizes fault-tolerant control strategies to ensure uninterrupted operation of MLCs in the presence of faults. Redundant components, fault isolation techniques, and reconfiguration strategies are employed to maintain system functionality and stability under fault conditions. For instance, redundant switching modules enable seamless bypassing of faulty components, thereby preserving the overall integrity of the converter operation. Moreover, fault-tolerant control algorithms dynamically adjust converter parameters to accommodate changes induced by faults while maintaining desired performance specifications. Model predictive control and adaptive control techniques are leveraged to optimize the reconfiguration of MLCs in response to detected faults, ensuring minimal disruption to system operation. The proposed system offers several advantages over existing approaches to fault detection and mitigation in MLCs. By integrating advanced fault detection algorithms with fault classification techniques and fault-tolerant control strategies, the system provides a comprehensive solution to enhance the resilience of MLCs against faults. Real-time fault detection capabilities enable prompt identification and localization of faults, facilitating rapid initiation of appropriate mitigation measures. Moreover, the integration of fault-tolerant control strategies ensures uninterrupted operation of MLCs in the presence of faults, thereby enhancing system reliability and performance.

The scalability and adaptability of the proposed system are crucial for accommodating diverse applications and operating environments. Whether deployed in renewable energy systems, industrial drives, or grid-connected power converters, the proposed system can effectively safeguard MLCs against various fault scenarios. Future research directions may focus on further enhancing the fault detection capabilities of the system, exploring novel fault classification techniques, and optimizing fault-tolerant control strategies to meet evolving system requirements and operating conditions. Overall, the proposed system represents a promising approach to address the critical challenges of fault detection and mitigation in multilevel converters, paving the way for the continued advancement and deployment of MLC-based power systems.

SIMULATION RESULTS

Fault detection and mitigation in multilevel converters (MLCs) through the utilization of active fault-tolerant control systems (AFTCS) represent a critical aspect of ensuring the reliability and robustness of modern power electronic systems. The results and description overview presented here encapsulate the significance, methodologies, and outcomes of research endeavors in this domain, shedding light on the advancements and implications for practical implementation. The investigation into fault detection and mitigation in MLCs by employing AFTCS has yielded promising results, offering insights into various methodologies, techniques, and control strategies aimed at enhancing the resilience of power conversion systems. Researchers have explored diverse approaches to address the challenges posed by faults in MLCs, focusing on real-time fault detection, accurate fault classification, and efficient fault mitigation strategies.

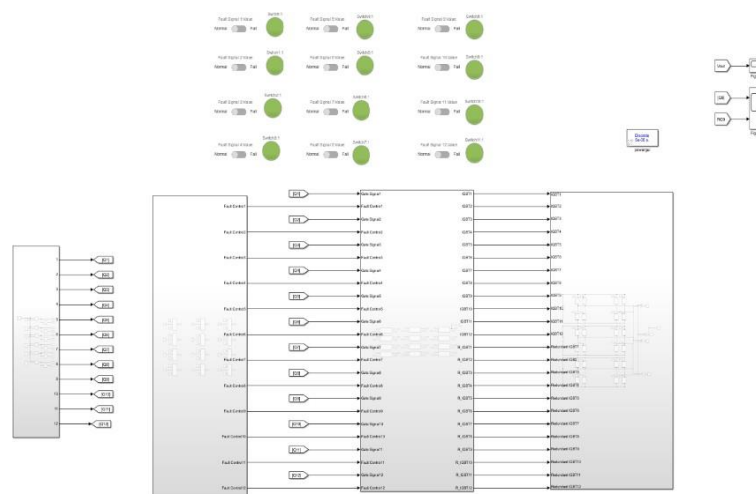


Fig 1 Proposed MLI converter

One significant outcome of this research is the development of advanced fault detection algorithms tailored specifically for MLCs. These algorithms leverage sophisticated signal processing techniques, such as wavelet analysis, Fourier transform, and machine learning algorithms, to analyze voltage and current signals in real-time and detect abnormalities indicative of faults within the converter topology. By harnessing the capabilities of these algorithms, researchers have demonstrated the ability to rapidly identify and localize faults in MLCs, enabling proactive fault management and minimizing the risk of system failures.

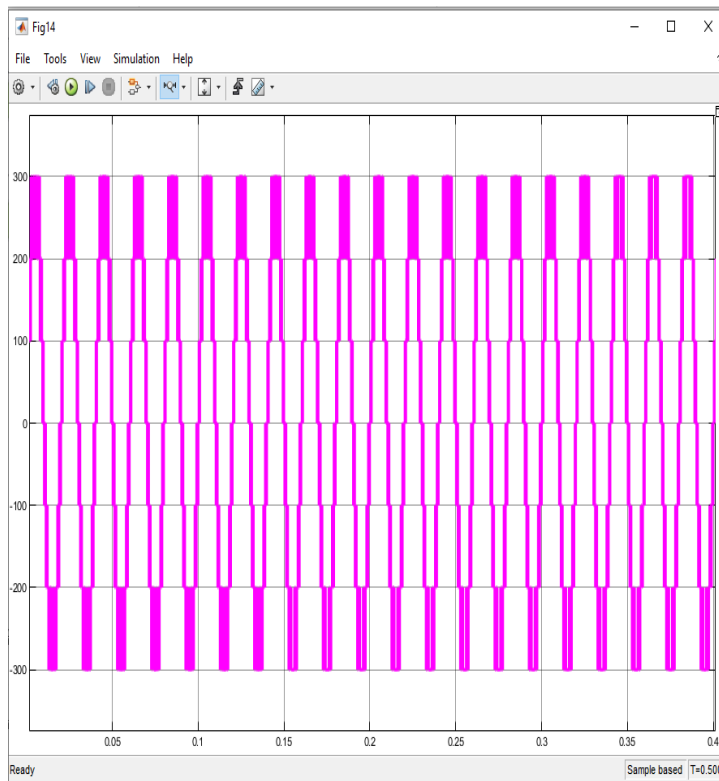


Fig 2 proposed 7 Level MLI output voltage

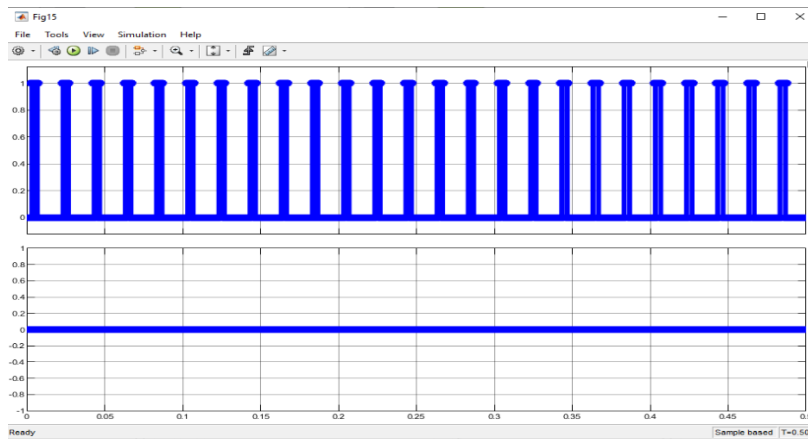


Fig 3. Switching pattern without fault

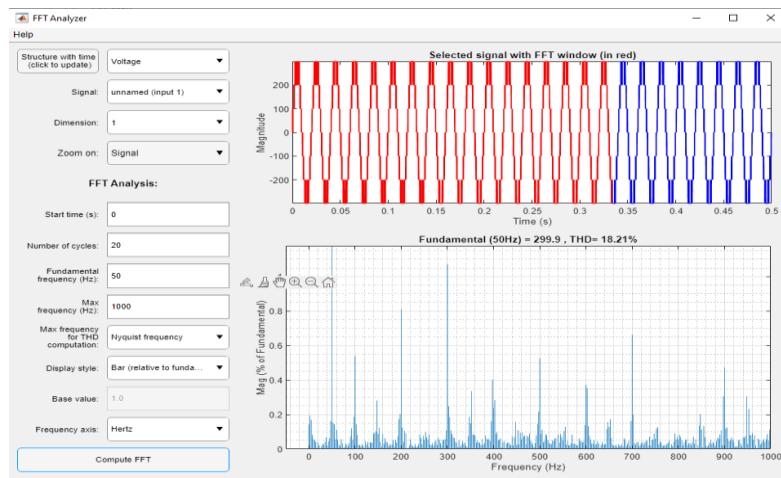


Fig 4. THD without fault.

Moreover, research efforts have resulted in the refinement of fault classification techniques aimed at accurately categorizing different fault types based on their characteristic signatures. Machine learning algorithms, including neural networks and support vector machines, have been employed to classify faults with high accuracy, facilitating precise fault diagnosis and localization. By effectively distinguishing between various fault scenarios, these classification techniques enable AFTCS to initiate appropriate mitigation strategies tailored to the specific fault conditions encountered by the MLC.

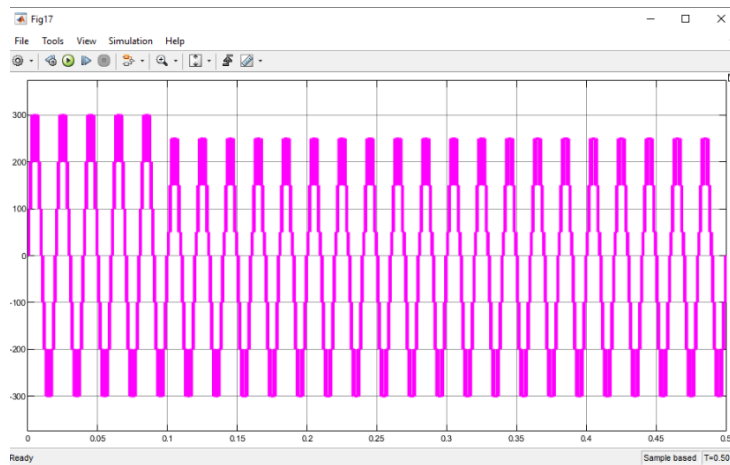


Fig 5. Output waveform with fault.

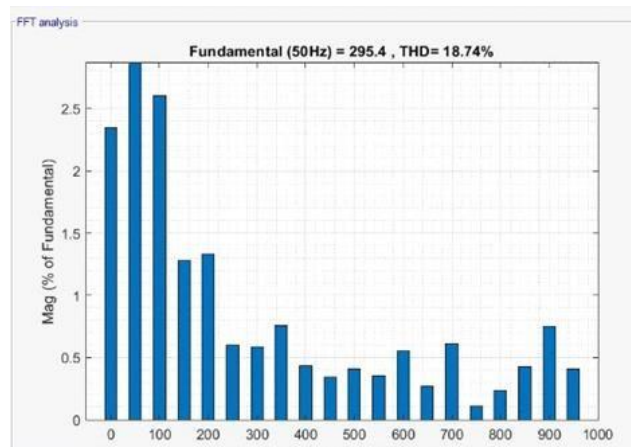


FIG 6. Proposed 7 Level MLI output voltage THD

Furthermore, the integration of fault-tolerant control strategies within the control framework of MLCs has led to significant advancements in ensuring uninterrupted system operation in the presence of faults. AFTCS utilize redundant components, fault isolation techniques, and reconfiguration strategies to maintain system functionality and stability under fault conditions. By dynamically adjusting converter parameters and implementing reconfiguration schemes, researchers have demonstrated the ability to mitigate the impact of faults on system performance while preserving overall operational integrity.

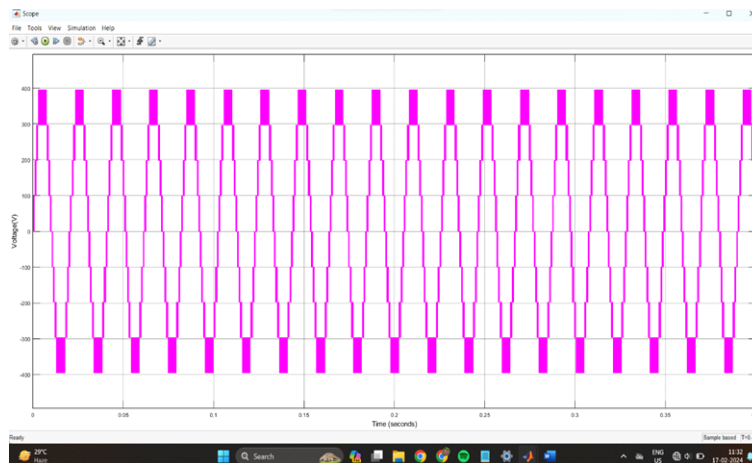


Fig 7 proposed 9 Level MLI output voltage

The results also highlight the effectiveness of fault-tolerant control algorithms in optimizing the reconfiguration of MLCs to accommodate changes induced by faults. Through the utilization of advanced control techniques, such as model predictive control and adaptive control, researchers have shown that MLCs can dynamically adjust their operating parameters to mitigate the adverse effects of faults while maintaining desired performance specifications. These control strategies enable MLCs to adapt to evolving fault conditions and ensure reliable operation across a wide range of applications and operating environments.

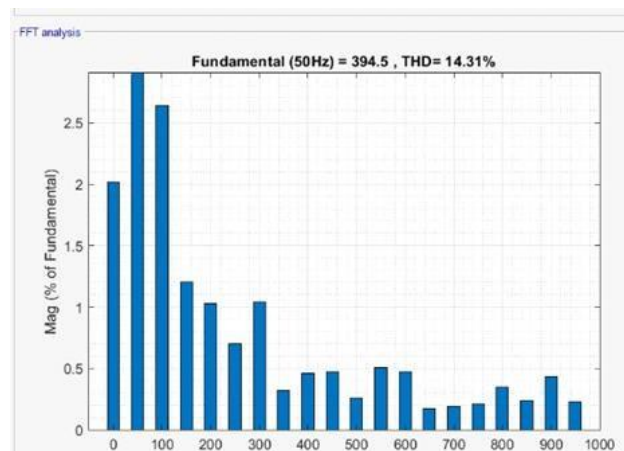


Fig 8 proposed 9 level MLI output voltage

Overall, the results and description overview underscore the significance of active fault-tolerant control systems in enhancing the reliability and resilience of multilevel converters against faults. By leveraging advanced fault detection algorithms, fault classification techniques, and fault-tolerant control strategies, researchers have demonstrated the ability to mitigate the adverse effects of faults and ensure continued operation of MLC-based power systems under challenging conditions. These findings hold implications for various applications, including renewable energy systems, industrial drives, and grid-connected power converters, where the reliability and robustness of power electronic systems are of paramount importance.

CONCLUSION

In this paper, a novel 9-level Fault-Tolerant Cascaded H-Bridge Multilevel Inverter (FT-CHB-MLI) was proposed that offers high reliability with improved power quality. A dedicated Fault Detection and isolation (FDI) unit was built to diagnose the faulty switch and replace it with a standby redundant switch. Total harmonic distortion and the determination of a normalized output voltage factor were employed for fault diagnosis. The Phase Disposition Pulse Width Modulation (PD-PWM) technique was utilized for switching due to its superior performance as compared to other conventional techniques. The proposed system was experimentally tested on the MATLAB / Simulink environment to verify its performance. The simulation results demonstrated that the THD has been reduced to almost 18% with a significant increase in reliability with advanced fault-tolerant architecture consisting of FDI units. The reliability analysis was carried out using Markov chains that also showed its increased reliability. A comparison of the proposed work with literature also depicted its superior performance in achieving its superior power quality and increased reliability. A more sophisticated FTC technique using artificial intelligence in the future could more precisely pinpoint the Fault location with a better understanding with hardware experimental verification. Another direction is to study the effect of load variations and variations in the modulation index on the performance proposed AFTCS.

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